BENGUET ELECTRIC COOPERATIVE COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF APRIL 2025 Based on March 2025 Generation Costs

GENERATION RATE- MAIN

sc	DURCE	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (March2025) Php/kWh
Α.	NPC PSALM Kayapa	0.10%	19,740.00	86,644.78	-	86,644.78	4.3893
В.	TeAM Energy	0.00%			-	-	-
C.	LPI	0.00%	-	166,664.54	-	166,664.54	-
D.	WESM (including LR)	99.85%	18,901,840.00	122,211,194.38	-	122,211,194.38	6.4656
Е.	Net Metering	0.04%	7,951.31	44,128.18	-	44,128.18	5.5498
	Total	100.00%	18,929,531.31	122,508,631.88	-	122,508,631.88	6.4718
Ge	eneration Rate Adjustments						
	Pilferage Recovery			-		-	-
	GOUR						-
Ge	neration Charge per kWh		18,929,531.31	122,508,631.88	-	122,508,631.88	6.4718
						billing month	Apr 2025

GENERATION RATE-LUELCO

so	DURCE	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B + C) Net Generation Cost	(E = D/A) Average Gen Cost (March2025) Php/kWh
D.	LUELCO (Sale for Resale)*	100%	3,766.00	16,436.53	-	16,436.53	4.3645
	Total		3,766.00			billing month	Apr 2025

* The lower of the LUELCO rate and NPC rate was used as the LUELCO Generation Rate.

** kWh purchased is based on actual kwh purchases

*** WESM Purchases is based on Prelim Bill adjusted with last month bill (Final vs. Prelim)